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Subject: Wilcox Oil LSA & EBA Remedial Investigation: Daily Field Report #3

Date: Saturday, November 4, 2017 6:23:47 AM

Daily Field Report #3

Wilcox Oil Superfund Site

November 4, 2017

Work completed on October 31, 2017:

- -GPS all LSA and EBA new and expanded locations
- -Completed 30pt IS shallow (0-6") at the following locations: Last triplicate at EBA DU10 (step out of EBA DU 5 along southern EBA), EBA DU 7 (step out of EBA 6), EBA DU 8 (small corridor between EBA buildings), and EBA DU 9 (area underneath
- -Dried and disagragated IS. Analyzed dried IS with Niton XRF and samples archived.
- -Set-up Olympus XRF and ran standards for control charts

## Meetings:

-Health & Safety morning meeting led by Gerald Ball (ERT) with Deana Crumbling (TIIB), Karla Guerrero (ERT), Matt Jefferson (TIIB), Chris Kelly (SERAS), Jim Rice (ICF), Paul Zarella (ICF) and grad student.

Upcoming Work:

- -Complete remaining step in/out shallow IS for LSA
- -Complete remaining DUs for north and east side of the EBA
- -Determine new IS locations for LSA and EBA based on XRF data
- -Analyze dry IS with Niton XRF
- -Run Olympus XRF standards to build control charts Olympus should be ready to run samples tomorrow

Issues or problems encountered in the field:

- -4 shallow samplers still missing. Filed a missing package report with UPS on 10/26/17. POC: Teresa Jones
- -Transect 7 will remain unbound Pb concentration along the transect were all above 200ppm until the ravine

Matthew Jefferson

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